KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Charter Energy, Inc. | License Number: 9090

Operator Address: P.O.Box 252 Great Bend, KS 67530

Contact Person: Steve Baize | Phone Number: 620-793-9090

Lease Name & Well No.: Madden C #3 | Pit Location (QQQQ): SW - NW - SW

Type of Pit:
- [ ] Emergency Pit
- [ ] Burn Pit
- [ ] Settling Pit
- [ ] Drilling Pit
- [x] Workover Pit
- [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled)

Pit is:
- [ ] Proposed
- [x] Existing

If Existing, date constructed: 7 / 29 / 08

Pit capacity: 100 (bbls)

Sec. 9 Twp. 15 R. 18 [ ] East [x] West

1,650 Feet from [ ] North / [x] South Line of Section

330 Feet from [ ] East / [x] West Line of Section

Ellis County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [x] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [x] Yes [ ] No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.
6 mil

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

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Distance to nearest water well within one-mile of pit
3319 feet Depth of water well 244 feet

Depth to shallowest fresh water 215 feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [(1)] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: _____

Number of working pits to be utilized: 1

Abandonment procedure: Will allow to air dry and backfill

Drill pits must be closed within 365 days of spud date.

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WICHITA, KS

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

7/ 29/08
Date

Signature of Applicant or Agent

KCC OFFICE USE ONLY Steel Pit [ ] RFAC [ ] RFAS [ ]

Date Received 8/12/08 Permit Number 15-051-01081-0000 Permit Date: 8/12/08 Lease Inspection: [ ] Yes [x] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202