


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>SEDONA OIL &amp; GAS CORP</b>		License Number: <b>33437</b>	
Operator Address: <b>5646 MILTON ST STE 130</b>		<b>DALLAS TEXAS 75206</b>	
Contact Person: <b>BARRY SPRUIELL</b>		Phone Number: <b>214/368-6383</b>	
Lease Name & Well No.: <b>SHAPLAND LIVING TRUST 2-35</b>		Pit Location (QQQQ): _____ <u>SW</u> _____ <u>NW</u> _____ <u>NE</u> Sec. <u>35</u> Twp. <u>18</u> R. <u>28</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>LANE</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>8/19/2008</u> Pit capacity: <u>20</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY</b>			
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>	
Distance to nearest water well within one-mile of pit <u>2,310</u> feet    Depth of water well <u>30</u> feet		Depth to shallowest fresh water <u>250</u> <u>21</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER GEL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>DEHYDRATE &amp; COVER</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>AUG 20 2008</b> CONSERVATION DIVISION WICHITA, KS	
Date: <u>8/19/2008</u>		Signature of Applicant or Agent: 	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>8/20/08</u>		Permit Number: <u>15-101-21955</u> <sup>0000</sup>	
Permit Date: <u>8/20/08</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	