

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

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|---|--|--|--|
| Operator Name: ExxonMobil Oil Corporation | | License Number: 5208 ✓ | |
| Operator Address: P O Box 400, Hugoton, KS 67901 | | | |
| Contact Person: Richard Lewis | | Phone Number: 620-544-6320 | |
| Lease Name & Well No.: Brown 27-28 | | Pit Location (QQQQ): _____ <u>NW</u> - <u>NW</u> - <u>NW</u> Sec. <u>27</u> Twp. <u>24</u> R. <u>34</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,951</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,969</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Finney _____ County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 135 _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? Pit is not intended to be lined | | | |
| Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed, we would use a 6 mil plastic held down by spoil pile | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection | |
| | | RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2008 CONSERVATION DIVISION WICHITA, KS | |
| Distance to nearest water well within one-mile of pit <u>19</u> feet Depth of water well <u>340</u> feet | | Depth to shallowest fresh water <u>105</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill when dry</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | RECEIVED KANSAS CORPORATION COMMISSION AUG 11 2008 CONSERVATION DIVISION WICHITA, KS | |
| _____ Date | | X <u>RB Lee</u> Signature of Applicant or Agent | |
| KCC OFFICE USE ONLY | | | |
| Date Received: <u>8/18/08</u> | | Permit Number: <u>15-055-20595008</u> | |
| Permit Date: <u>8/18/08</u> | | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> ^{DIST} | |