

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1021432

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OSAGE Resources, LLC			License Number: 32811
Operator Address: 6209 N K61 HW	HUTCHINSON KS 67502		
Contact Person: Benjamin W. Crouch			Phone Number: 620-664-9622
Lease Name & Well No.: OSAGE 104		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE SW NE NW
Emergency Pit Burn Pit	Proposed Existing		Sec. 7 Twp. 33 R. 14 East West
Settling Pit Drilling Pit	If Existing, date constructed:		826 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1,960 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled) 15-007-23089-00-00	30	(bbls)	Barber County
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration:mg/l	
		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used? clay/silt liner
Pit dimensions (all but working pits): 10 Length (feet) 5 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:3(feet) No Pit			
			dures for periodic maintenance and determining
material, thickness and installation procedure.		liner integrity, in	ncluding any special monitoring.
Distance to nearest water well within one-mile of pit Depth to sh			west fresh waterfeet.
na		Source of information:	
teet Depth of water wellfeet		measured well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Number of producing wells on lease:		Type of material utilized in drilling/workover: Freshwater Number of working pits to be utilized:	
Barrels of fluid produced daily:		Number of working pits to be utilized:1 Abandonment procedure: Allow fluids to dry, then backfill	
Does the slope from the tank battery allow all spilled fluids to		Abandonment p	procedure: Allow Indias to dry, their backilli
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: Permit Number: Permit Date: Permit Date: Lease Inspection: X Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 14, 2008

Benjamin W. Crouch OSAGE Resources, LLC 6209 N K61 HWY HUTCHINSON, KS67502-8608

Re: Workover Pit Application OSAGE Lease Well No. 104 Sec.07-33S-14W Barber County, Kansas

Dear Benjamin W. Crouch:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations. **Keep pit away from draws and drainage**.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.