

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Company, Inc.		License Number: 30606 ✓	
Operator Address: 250 N. Water, Suite 300, Wichita, KS 67202			
Contact Person: John Gerstner		Phone Number: 785-421-2103	
Lease Name & Well No: Keller-Bowman #1		Pit Location (QQQQ): C NE-NE-NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-051-23533		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, care cons 8/4/2008 Pit capacity 70 bbls	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l (for Emergency Pits and Selling Pits Only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit 1333 feet Depth of water well 92 feet		Depth of shallowest fresh water 92 feet Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KWDR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: 1 Abandoned procedure: Empty & backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 355 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date 8/5/2008 Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: **8/11/08** Permit Number: **15-051-23533-0000** Permit Date: **8/11/08** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS