

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Noble Energy, Inc.</b>		License Number: <b>33190</b>
Operator Address: <b>1625 Broadway, Suite 2200, Denver, CO 80202</b>		
Contact Person: <b>Jennifer Barnett</b>		Phone Number: <b>303-228-4235</b>
Lease Name & Well No.: <b>Anson West 2-1-A</b>		Pit Location (QQQQ): <b>SW - SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>180</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>6</b> Twp. <b>31</b> R. <b>1</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>380</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>660</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Sumner</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>9</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil black poly, installed in bottom of pit, up all sides and held in place with soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor fluid level to assure no fluid loss.</b>  <b>** Verbal pit approval was given to Jon Holmes from Steve Vangieson on 3/7/2008.</b>
Distance to nearest water well within one-mile of pit <u>N/A 4716</u> feet    Depth of water well <u>97</u> feet		Depth to shallowest fresh water <u>26</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water &amp; cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>All loose fluids will be picked up w/ vacuum truck after work completed and backfilled afterwards</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/14/08</u> Date	<u>Jennifer Barnett</u> Signature of Applicant or Agent	<b>RECEIVED</b> <b>MAR 17 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3/17/08</u> Permit Number: <u>15-191-10028</u> Permit Date: <u>3/7/08</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 3-7-2008 TIME: 1100 AM  
OPERATOR: Noble Energies CONTACT PERSON: John Holmes  
LEASE NAME: HANSON 2-1A  
5 1/2 SW 34 SEC. 6 TWP. 31 RANGE 1 W COUNTY: Ju.

CONSTRUCTION:  
SIZE: WIDTH 9' LENGTH 30' DEPTH 5'  
ESTIMATED CAPACITY 200 BBLs

EST. DEPTH TO GROUNDWATER (if known): —  
TYPE OF FLUID: — Saltwater X Workover Fluids  
— Cement — Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: X YES — NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: — YES X NO

K.C.C. INFORMATION: IS PIT IN SGA? — YES X NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- X 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within — hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

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Duane Krueger Agent Date 3-7-2008