

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Daystar Petroleum, Inc.</b>		License Number: <b>30931</b>
Operator Address: <b>PO Box 360, Valley Center, KS 67147-0360</b>		
Contact Person: <b>Charles Schmidt, President</b>		Phone Number: ( <b>316</b> ) <b>755</b> - <b>3492</b>
Lease Name & Well No.: <b>Kropp #1</b>		Pit Location (QQQQ): <b>C NE SW</b> Sec. <b>13</b> Twp. <b>23</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3300</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Hodgeman</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-083-20,506</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Poly liner, 6 mil, draped in pit, over lapped on surface.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor pit level daily for loss.</b> <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAR 19 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
Distance to nearest water well within one-mile of pit <u>1918</u> feet    Depth of water well <u>150</u> feet	Depth to shallowest fresh water <u>83</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>One (1)</u> Abandonment procedure: <u>Evaporate and back fill</u> _____ Drill pits must be closed within 365 days of spud date. <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAR 06 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>03/04/08</u> <i>Steve Beck</i> _____ Date    Signature of Applicant or Agent		

**KCC OFFICE USE ONLY**

Date Received: 3/18/08 Permit Number: 15-083-20506-0000 Permit Date: 3/20/08 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202