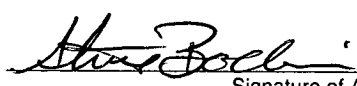


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Daystar Petroleum, Inc.</b>		License Number: <b>30931</b>	
Operator Address: <b>PO Box 360, Valley Center, KS 67147-0360</b>			
Contact Person: <b>Charles Schmidt, President</b>		Phone Number: ( <b>316</b> ) <b>755 - 3492</b>	
Lease Name & Well No.: <b>Kropp #1 SWD</b>		Pit Location (QQQQ): <b>SW - NW - SW - SW</b> Sec. <b>13</b> Twp. <b>23</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>700</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>5170</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Hodgeman</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-083-20,544</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80 bbls</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Poly liner, 6 mil, draped in pit, over lapped on surface.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Monitor pit level daily for loss.</b>	
Distance to nearest water well within one-mile of pit <b>2867</b> feet    Depth of water well <b>150</b> feet		Depth to shallowest fresh water <b>83</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>One (1)</b> Abandonment procedure: <b>Evaporate and back fill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
03/04/08 Date		 Signature of Applicant or Agent	

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**MAR 19 2008**  
CONSERVATION DIVISION  
WICHITA, KS

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**MAR 06 2008**  
CONSERVATION DIVISION  
WICHITA, KS

KCC OFFICE USE ONLY

Date Received: **3/19/08** Permit Number: **15-083-20554-0000** Permit Date: **3/20/08** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202