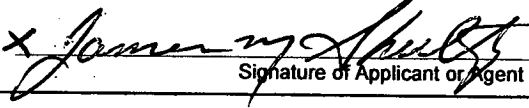


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: S & S OIL, LLC		License Number: 32961
Operator Address: PO BOX 86, CHASE KS 67524-0086		
Contact Person: JAMES SHULTZ		Phone Number: 620-938-2439
Lease Name & Well No.: KNOP #2		Pit Location (QQQQ): NW QTR SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 32 Twp. 19 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ 840 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section _____ 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARTON County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1326</u> feet Depth of water well <u>48</u> feet		Depth to shallowest fresh water <u>12</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: EMPTY & BACKFILL _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAR 19 2008 CONSERVATION DIVISION WICHITA, KS
Date: <u>3/13/08</u>		Signature of Applicant or Agent: 
KCC OFFICE USE ONLY		
Date Received: <u>3/19/08</u>	Permit Number: <u>15-009-30488-0090</u>	Permit Date: <u>3/13/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: S&S Oil Co

Lic. # 32961 Contact Person: Mike Kelso Phone # 620-562-8088

Lease Name & Well # KNOP #2 API # or Spud Date: _____

Location: NW-SE-SE 1/4 Sec: 32 Twp: 19 Rge: 11 E / W County: Barton

990 feet from the North / South Line, 990 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: Workover Depth to Ground Water: _____

Nature of Fluids: Brine, oil, cement.

Construction: _____, Width: 8, Length: 20, Depth: 6 bbl capacity: 800

Liner Specifications: Plastic

This lease produces from the following formation(s): AR Buckle

Date of Verbal Permit: 3-13-08, KCC Agent: Richard Watten

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 3-17-08 To 3-20-08 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

(signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

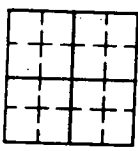
HILTON DRILLING #2 KNOPP 32-19-11W
SE NW NE

Contr. HILTON DRILLING BARTON County

E 1787RB Comm. 10-3-53 Comp. 10-23-53 IP D & A

Tops	Depth	Datum	Casing
			8" 165
HEEB	2960	-1173	
BR LM	3082	-1295	
LANS	3096	-1309	
CONG	3369	-1582	
ARB	3419	-1632	
TD	3438	-1651	

ELLINWOOD NO POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS