Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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Operator Name: Trans Pacific Oil Corporation			License Number: 9408	
Operator Address: 100 S. Main, Suite	200, Wichita, K	S 67202		
Contact Person: Glenna Lowe			Phone Number: 316-262-3	596
Lease Name & Well No.: Leiker #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE</u> . <u>SE</u> . <u>SW</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 _{Twp.} 15 _{R.} 17	Teast X West
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North /	Zeouth Line of Section
Workover Pit Haul-Off Pit	D'A		2,310 Feet 1011	South Line of Section
(If WP Supply API No. or Year Drilled) Drilled in 1952	Pit capacity:		Feet from East / 2	West Line of Section
	(DDIS)		Ellis	County
Is the pit located in a Sensitive Ground Water	Area? Yes	∠ No	Chloride concentration:	- 1
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Set How is the pit lined if a plastic liner is n	
Yes No	Yes	No	The second secon	3. 4564
Pit dimensions (all but working pits):1	5 Length (f	_{ioot)} 10	Width (feet)	
	om ground level to d			N/A: Steel Pits No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
6 mill plastic lining pit dimensions and held in place with dirt.		Daily surve	illance	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water		
_		Depth to shallowest fresh water feet. Source of information:		
5013 feet Depth of water well feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Salt water		
Number of producing wells on lease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment procedure: Remove all fluids and backfill with dirt.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIS		
I hereby certify that the above statem	nents are true and c	orrect to the best of	of my knowledge and belief.	
			1	MAR 2 0 2008
3- 9-08 Date		Murr Sigi	nature of Applicant or Agent	CONSERVATION DIVIS ON WICHITA, KS
, ,		PFFICE USE ONL	^,.ol	RFAS
Date Received: 3/30/08 Permit Number	r: 15-051-0	0495 Permit [Date: 3/20/08 Lease Inspection	Yes 🔀 No