

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481
Operator Address: 10378 N. 281 Hwy Pratt, Ks 67124		
Contact Person: Kevin Fischer		Phone Number: 620-672-9001
Lease Name & Well No.: Dirks C #1		Pit Location (QQQQ): N2 - NW4 - SW4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2/25/08 - Called in Pit capacity: 110 (bbls)	Sec. 28 Twp. 15 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,130 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 510 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Logan County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 11 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 Mil Liner installed and back filled around edges	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection MAR 14 2008 CONSERVATION DIVISION WICHITA, KS MAR 10 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: H²O Number of working pits to be utilized: 1 Abandonment procedure: drain pit w/ company truck remove liner, back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date	_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: **3/14/08** Permit Number: **15-109-20173-0000** Permit Date: **3/14/08** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-109 20173