

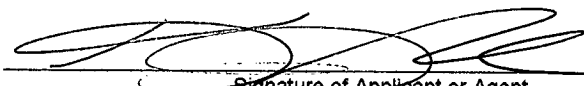
MAR 13 2008

Form CDP-1
April 2004
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481
Operator Address: 10378 N. 281 Pratt, KS 67124		
Contact Person: Kevin Fischer		Phone Number: 620.672.9001
Lease Name & Well No.: Johnson - Parker #1		Pit Location (QQQQ): C - W2 - SW - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3-11-08 (Verbal w/ Dodge City) Pit capacity: 100 (bbls)	Sec. 18 Twp. 25 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Edwards County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 7 Mill liner
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 Mill Sheet Liner - Jayhawk Oil Field Supply - installed and back filled around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection and monitoring of liner.
Distance to nearest water well within one-mile of pit <u>978</u> feet Depth of water well <u>61</u> feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Workover Drilling Fluid / Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove Fluids / Remove Fluids / Backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/11/08</u> Date		 Signature of Applicant or Agent

15-047-20221

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 3/13/08 Permit Number: 15-047-20221-0000 Permit Date: 3/14/08 Lease Inspection: Yes No

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 3-11-08 TIME: 3:10
OPERATOR: Apollo ENERGY CONTACT PERSON: Kevin Fisher
LEASE NAME: Johnson Parker 1
C W2 SW SE SEC. 18 TWP. 25 RANGE 16 W COUNTY: ED

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 20 DEPTH 4
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): ?
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 60 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

(PLANNING TO SEND IN)

RESULTS OF INSPECTION:

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

Agent Date 3-11-08

cc: JOHELLE RAINS