

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>OXY USA Inc.</b>		License Number: <b>5447</b>
Operator Address: <b>P. O. Box 2528, Liberal, KS 67901</b>		
Contact Person: <b>Terry Yoder</b>		Phone Number: ( <b>620</b> ) <b>697</b> - 2500 EXT 240
Lease Name & Well No.: <b>Baughman Q-2 Miller</b>		Pit Location (QQQQ): _____ <b>NE</b> _____ <b>NW</b> _____ <b>SW</b> Sec. <b>29</b> Twp. <b>33S</b> R. <b>42</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1250</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ <b>Morton</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-129-20764 Miller</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ <b>100</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Cuttings</b>
Pit dimensions (all but working pits): _____ <b>15</b> _____ Length (feet) _____ <b>5</b> _____ Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: _____ <b>6</b> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div align="right"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 06 2008</b> CONSERVATION DIVISION</div>
Distance to nearest water well within one-mile of pit _____ <b>2874</b> _____ feet    Depth of water well _____ <b>300</b> _____ feet		Depth to shallowest fresh water _____ <b>110</b> _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Let dry &amp; backfill to original grade</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ <b>3/5/2008</b> _____ Date		_____ Signature of Applicant or Agent

15-129-20764

<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/6/08</b>	Permit Number: <b>15-129-20764-0000</b>	Permit Date: <b>3/7/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202