

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Geo. R. Shaw Living Trust</b>	License Number: <b>34080</b>
Operator Address: <b>150 N. Main, Suite 1001 Wichita, KS 67202</b>	
Contact Person: <b>Ron Osterbuhr</b>	Phone Number: ( <b>620</b> ) <b>275 - 7888</b>
Permit Number (API No. if applicable): <b>15-093-20253-0000</b>	Lease Name & Well No.: <b>Swank-Wiatt #2-22</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ <u>W/2</u> _____ <u>W/2</u> _____ <u>SE</u> Sec. <u>22</u> Twp. <u>24S</u> R. <u>38</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1320</u> _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2440</u> _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kearny</b> _____ County

Date of closure: 02/04/2008

Was an artificial liner used?     Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?  
native mud

Abandonment procedure of pit:  
hauled off free fluid, evaporated dry, then backfilled

**RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 10 2008  
CONSERVATION DIVISION  
WICHITA, KS**

The undersigned hereby certifies that he / she is \_\_\_\_\_ agent \_\_\_\_\_ for Geo. R. Shaw Living Trust (Co.),  
 a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.

*Ron Osterbuhr*  
 \_\_\_\_\_  
 Signature of Applicant or Agent

Subscribed and sworn to me on this \_\_\_\_\_ day of \_\_\_\_\_, 2008

*Shawn Gallardo*  
 \_\_\_\_\_  
 Notary Public, State of Kansas  
 My Appt. Expires 01-17-11

My Commission Expires: 01-17-11

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Geo. R. Shaw Living Trust</b>		License Number: <b>34080</b>
Operator Address: <b>150 N.Main, Suite 1001 Wichita, KS 67202</b>		
Contact Person: <b>Ron Osterbuhr</b>		Phone Number: ( <b>620</b> ) <b>275 - 7888</b>
Lease Name & Well No.: <b>Swank-Wiatt #2-22</b>		Pit Location (QQQQ): <b>W/2 - W/2 - SE -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>180</b> (bbls)	Sec. <b>22</b> Twp. <b>24</b> R. <b>38</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1320</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2440</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kearny</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>not lined</b>
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>6</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>8</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div align="right"><b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAR 10 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b></div>
Distance to nearest water well within one-mile of pit <b>2550</b> feet    Depth of water well <b>165</b> feet		Depth to shallowest fresh water <b>60</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>haul off free water, evaporate dry, backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>01/15/2008</b> _____ Date    Signature of Applicant or Agent		

<b>KCC OFFICE USE ONLY</b>			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 1-15-08 TIME: 7:57 AM  
OPERATOR: George R. Shaw CONTACT PERSON: Curt Osterbauer  
LEASE NAME: Swank-Wright #2-22  
W/2 W/2 SE SEC. 22 TWP. 24 RANGE 38 W COUNTY: Keosauqua

CONSTRUCTION:

SIZE: WIDTH \_\_\_\_\_ LENGTH \_\_\_\_\_ DEPTH \_\_\_\_\_  
ESTIMATED CAPACITY 160 BBLS

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_

TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
 Cement \_\_\_\_\_ Drilling Mud/Cuttings  
Fresh wt.

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 21 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES  NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- \_\_\_\_\_ 1. Authorization granted with no liner.
- \_\_\_\_\_ 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 24 hours of completion of workover/plugging operations.
- \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

*SP*

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Agent \_\_\_\_\_ Date \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION  
WICHITA, KS

15-093-20253



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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February 21, 2008

George R. Shaw  
150 N Main Ste 1001  
Wichita, KS 67202

RE: Verbal on Workover Pit  
Swank-Wiatt Lease Well No. 2-22  
SE/4 Sec. 22-24S-38W  
Kearny County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 01/15/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

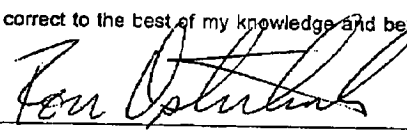
Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

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<u>01/15/2008</u> Date		 Signature of Applicant or Agent	
		RECEIVED <b>MAR 07 2008</b> KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			