

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Foster #1		Pit Location (QQQQ): SW NW NW Sec. 9 Twp. 14 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,950 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pumper.
Distance to nearest water well within one-mile of pit <u>N/A</u> <u>unknown</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water & BS</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids & liner properly removed, pit backfilled with topsoil restored to surface.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>03/04/08</u> Date	<i>Terry E. Morris</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 06 2008 CONSERVATION DIVISION WICHITA, KS

15-167-21448

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 3/6/08 Permit Number: 15-167-21448 Permit Date: 2/28/08 Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: GLM Company PO Box 193 Russell, KS 67665-0193

Lic.# 3134 Contact Person: TERRY MORRIS Phone # 785-483-1307

Lease Name & Well # FOSTER #1 API # or Spud Date: 15-167-21448-0000

Location: SW NW NW 1/4 Sec: 9 Twp: 14 Rge: 15 81 W County: Russell

4290 feet from the ~~North~~ / South Line, 4950 feet from the ~~West~~ / East Line of 14 section.

Purpose of Pit: Workover - Depth to Ground Water: _____

Nature of Fluids: SALT WATER, BS

Construction: DIST, Width: 6, Length: 12, Depth: 5 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC + Arb

Date of Verbal Permit: 2-28-08, KCC Agent: Herb D.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

S & V OIL INC
P.O. BOX 55 #1 FOSTER 9-14-15W
RUSSELL, KS 67665 SW NW NW
CONTR REVLIN DRILLING INC CTY RUSSELL
GEOL _____ FIELD GORHAM
E 1886 KB CM 5/13/80 CARD ISSUED 10/30/80 IP P 7 BOPD
15-167-21,448 LKC-INTV NA

+	+	+
+	+	+
+	+	+

D.L.	TOPS	DEPTH	DATUM
ANH		916	+ 970
B ANH		1065	+ 821
NO OTHER	TOPS RELEASED		
RTD		3275	-1389
NO LOG			

8 5/8" 217/150sx; 5 1/2" 3275/325sx
NO DST'S
MICT - CO, PF (LKC) INTV NA, TSTD,
POP, P 7 BOPD -

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 03 2008
CONSERVATION DIVISION
WICHITA, KS