KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GLM Company			License Number: 3134				
Operator Address: P.O. Box 193 Russell, Kansas 67665							
Contact Person: Terry E. Morris			Phone Number: (785) 483-1307				
Lease Name & Well No.: Foster #1			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 9 Twp. 14 R. 15 East West				
Settling Pit Drilling Pit	If Existing, date co	onstructed:	4,290 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		4,950 Feet from X East / West Line of Section				
(If WP Supply API No. or Year Drilled)	80 80	(bbls)	Russell County				
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) N/A: Steel Pits							
Depth from ground level to deepest point:							
If the pit is lined give a brief description of the material, thickness and installation procedure	ickness and installation procedure. liner integrity, including any special monitoring.						
Plastic liner of industry standard	stic liner of industry standards. Inspected daily by pulling unit crew and pumper.		daily by pulling unit crew and pumper.				
			Ĭ				
		10.00					
		Depth to shallo Source of info	owest fresh waterfeet.				
unknown feet Depth of water well	feet		ured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY:				
Producing Formation: Type of m		Type of materia	iterial utilized in drilling/workover: salt water & BS				
, , ,							
Barrels of fluid produced daily:		Abandonment	backfilled with topsoil restored to surface.				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	·				
I hereby certify that the above state	Type of material utilized in drilling/workover: salt water & BS Number of working pits to be utilized: 1 Abandonment procedure: Fluids & liner properly removed, pit backfilled with topsoil restored to surface.						
03/04/08 Date		eny E. T.	CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS				
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS				
m/./	18 11 = -	000	/c@B iit Date: ☑/∂&/ α& Lease Inspection: ☐ Yes ☑ No				
Date Received: 3/6/68 Permit Nun	nber: <u>15-167. a</u>	<i>1 ≪ ५ ४ ′</i> Perm	it Date: 2/38/08 Lease Inspection: Yes No				

pocation: SWNWNW/4 Sec: 7 Tup: 1 Text. H290 feet from the South Line, H950 feet from the West Line of /4 section. Depth to Ground Water: Depth to Gro	KNASYS COEDONALION COMMISSION PORKON	FER PIT APPLICATION	PIT CLOSURE	15 67665-0193
EXECUTED PRISON FOR THE PARTY OF THE PROPERTY	Address: GLM Company P	0 Box 193 1	1455 @//j/	305-483-1307
case x Next Set 1 Set Parker #1 coation: Sw NW NW X Sec: 9		ORBIS	Phone =	183-703 130
seation: SWNWW/sec: 7 Nps: 1982 1982 1983 1983 1983 1984 1985	Nome & Well # Fosler #1	API # or Spud	Date: 15-	7 5-11
June of Pitit Wonknown Depth to Ground Vater: Depth to Ground Vater Vater Value Converted to the first II lines. Use copy for closure form. Date Vater Rauled: Depth of Vater Well. Depth of Vater Usell: Depth of Vater Value. Depth to Ground Value. Depth to				
urpose of Pit: Welforen. BS asture of Fluids: So T WEIN. BS construction: Did vidth: G Length: 12 Depth: S bol capacity: BO construction: Did vidth: G Length: 12 Depth: S construction: Did vidth: G Length: 12 Depth: G construction: Did vidth: G Length: Depth: G construction: Did vidth: G G construct	11 201) foor from the with / South Line, 4/	20 TEEL Truit are		•
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iner Specifications:	Dig T vidth: 6 ., Les	ngth: 12 , Depth:	: 	ol capacity: 80
As Lease produces from the following formation(s): ate of Verbal Permit: 2-28-08 Acc Agent: 1-10 as save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form. ates Pit Used: From	anstruction: Plastic			·
as a save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form. a save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form. a save paperwork, copy this form after completion of the first 11 lines. To	iner specifications	: LKC+ARb	4	
S & V OIL INC P.O. BOX 55 RUSSELL KS 57655 RUSSELL KS 57	1-70 m X	, ktt //gc.it.	nd D.	· · · · · · · · · · · · · · · · · · ·
To Date State Note of Procedure / Actual Closure infernation: It must be closed in	ate of Verbal Permit:	of the first 11 lines.	Use copy fo	r closure form.
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S & V OIL INC	Pit must be closed in days.	(signature)		(2322) (C372)
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