


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: APS Inc.		License Number: 30961	
Operator Address: 750 Mt Pleasant road			
Contact Person: Wilfred Barnes		Phone Number: 785-625-5361	
Lease Name & Well No.: Barnes 1		Pit Location (QQQQ): _____ NW _____ NE _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: March 2, 2008 Pit capacity: 80 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <u>19</u> Twp. <u>14</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 5,027 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,539 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>15,000</u> mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with 5ml black plastic, secured on sides by dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitored to insure plastic liner did not collapse.	
Distance to nearest water well within one-mile of pit <u>1320</u> feet Depth of water well <u>19</u> feet		Depth to shallowest fresh water <u>19</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Emptied water from pit to disposal, buried liner in pit.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Willferd Barnes Date <u>03/06/08</u>		 Signature of Applicant or Agent	

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MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

15-051-22925

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/10/08</u>	Permit Number: <u>15-051-22925</u>	Permit Date: <u>2/29/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	<i>VerB.</i>

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: APS Inc 750 Mt Pleasant Rd Hays, Ks 67601

Lic. # 30961 Contact Person: Willie Barnes Phone # _____

Lease Name & Well # BARNES #1 API # or Spud Date: 15-051-22,925-0000

Location: N2NE NW 14 Sec: 19 Twp: 14 Rge: 19 E/V County: Ellis

300 feet from the North / ~~Line~~ Line, 3400 feet from the East / ~~Line~~ Line of 14 section.

Purpose of Pit: Workover - Test csg for leaks Depth to Ground Water: _____

Nature of Fluids: Saltwater, Oil -

Construction: Diat, Width: 8, Length: 20, Depth: 6 Bol capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC + Marmaton

Date of Verbal Permit: 2-29-08, XCC Agent: Harb Dumas

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... XCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

TRIPLE H. OIL OPERATIONS		REPLACEMENT CARD	19-14-19W
P. O. BOX 248		#1 BARNES	300' FNL &
HAYS, KS 67601			760' FEL, NW/4
CONTR	DREILING OIL COMPANY	CTY	ELLIS
GEOL		FIELD	PLEASANT SE EXT (1/8 S)
ELV	2194 KPSPD 2189 GL	CARD ISSUED	3/12/82
	API 15-051-22,925		4/14/83
		IP	P 13 BO & 20 BWPD LKC 3624-3680 OA MARM 3790-3300 (NEW PAY - LKC OIL)

DRLRS	Tops	Depth/Datum
ANH		1459+ 735
B/AHN		1503+ 691
NO OTHER TOPS AVAILABLE		
RTD		3813-1619

8 5/8 " 265 / 165SX; 4 1/2 " 3812 / 150SX
NO DST'S
MICT - CO, PF (MARM) 3790-3800, W/2 SPF, & PF (LKC) 3674-80, 3624-28, W/2 SPF, A3 1500G (15%), SWB LD, SO, T & R, POP, COMMINGLED, P 13 BO & 20 BWPD, 7/27/83 - NO OTHER INFO RELEASED BY OPERATOR

6' x 8' x 20'
Plastic

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MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: APS Inc	License Number: 30961
Operator Address: 750 Mt Pleasant Road	
Contact Person: Wilfred Barnes	Phone Number: (785) 625 - 5361
Permit Number (API No. if applicable): 15-051-22925	Lease Name & Well No.: Barnes 1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - <u> NW </u> - <u> NE </u> - <u> NW </u> Sec. <u> 19 </u> Twp. <u> 14 </u> R. <u> 19 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 5027 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 3539 </u> Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> Ellis </u> County

Date of closure: **March 6, 2008**

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:

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MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies that he / ~~she~~ is **Wilfred Barnes** for **APS Inc.** (Co.),
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Wilfred Barnes

Signature of Applicant or Agent

Subscribed and sworn to me on this **6** day of **March** , 2008

NOTARY PUBLIC
STATE OF KANSAS
SHEILA M. PFANNENSTIEL
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. **11/02/2010**

Sheila M. Pfannenstiel

Notary Public

 11/02/2010

My Commission Expires: _____