

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 07 2008

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: T&P Oil and Gas, LLC		License Number: 32500 ✓	
Operator Address: 7801 Metcalf Ave., Overland Park, KS 66204			
Contact Person: Thomas Raney		Phone Number: 785 749-0672	
Lease Name & Well No.: Littler #4		1516521569000 Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit Location (QQQQ): <u>SE - SW - SE</u> Sec. <u>32</u> Twp. <u>165</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>382</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1882</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rush</u> County	
Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <u>100</u> (bbls)			
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>10,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clay soil			
Pit dimensions (all but working pits): <u>20</u> Length (feet)		<u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Native clay soil will prevent fluid lost. Pit to be emptied upon completion.	
Distance to nearest water well within one-mile of pit <u>1200</u> feet    Depth of water well <u>approx 80</u> feet		Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <u>N/A</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>freshwater</u> Number of working pits to be utilized: <u>1</u> <u>Remove fluid, let dry, &amp; backfill</u> Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>3.7.08</u> Date		<u>Thomas</u> , member T&P O. & Gas, LLC Signature of Applicant or Agent	

15-165-21569

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/7/08</u>	Permit Number: <u>15-165-21569-000</u>	Permit Date: <u>3/7/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>T&amp;P Oil and Gas, LLC</b>		License Number: <b>32500</b>
Operator Address: <b>7801 Metcalf Ave., Overland Park, KS 66204</b>		
Contact Person: <b>Thomas Raney</b>		Phone Number: <b>785 749-0672</b>
Lease Name & Well No.: <b>Littler #4 151652156900</b>		Pit Location (QQQQ): _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>10,000</b> mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? <b>Native clay soil</b>
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>6</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Native clay soil will prevent fluid loss. Pit to be emptied upon completion.</b>
Distance to nearest water well within one-mile of pit <b>1200</b> feet    Depth of water well <b>approx 80</b> feet		Depth to shallowest fresh water <b>80</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: <b>N/A</b> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <b>freshwater</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove fluid, let dry, &amp; backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Date: <b>3.7.08</b> Signature of Applicant or Agent: <b>Thomas Raney, member T&amp;P Oil &amp; Gas, LLC</b>		

RECEIVED  
KANSAS CORPORATION COMMISSION  
**MAR 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	