

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: VESS OIL CORPORATION		License Number: 5030	
Operator Address: 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206			
Contact Person: W.R. Horigan		Phone Number: (316) 682 - 1537 X103	
Lease Name & Well No.: Adell NW #7		Pit Location (QQQQ): SW NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 3/5/08 Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 15 Length (feet) 6 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <p align="center">N/A</p>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p align="center">N/A</p>	
Distance to nearest water well within one-mile of pit 3000 feet Depth of water well 97 feet		Depth to shallowest fresh water N/A 35 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh and saltwater Number of working pits to be utilized: 1 Abandonment procedure: backfill and level _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAR 05 2008 CONSERVATION DIVISION WICHITA, KS	
_____ Date		_____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 3/5/08 Permit Number: 15-039-005900001 Permit Date: 3/5/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-039-005900001