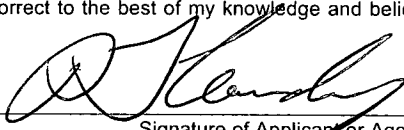


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>VESS OIL CORPORATION</b>		License Number: <b>5030</b> ✓
Operator Address: <b>1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206</b>		
Contact Person: <b>W.R. Horigan</b>		Phone Number: ( <b>316</b> ) <b>682 - 1537 X103</b>
Lease Name & Well No.: <b>Adell NW #18</b>		Pit Location (QQQQ): _____ <b>NE</b> _____ <b>NW</b> _____ <b>SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>3/5/08</b> Pit capacity: <b>100</b> (bbls)	Sec. <b>34</b> Twp. <b>5</b> R. <b>27</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1500</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Decatur</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>6</b> Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>
Distance to nearest water well within one-mile of pit <b>2649</b> feet    Depth of water well <b>97</b> feet		Depth to shallowest fresh water <b>N/A 35</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh and saltwater</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>backfill and level</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>
<b>3/4/08</b> Date	 Signature of Applicant or Agent	<b>MAR 05 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/5/08</b> Permit Number: <b>15-039-202870001</b> Permit Date: <b>3/5/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-039-202870001