


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.		License Number: 6039	
Operator Address: 7 SW 26 AVE		GREAT BEND KANSAS 67530	
Contact Person: L.D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: ARLIE #2		Pit Location (QQQQ): C - NW - NE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-033-21180-0000		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit 3300 feet Depth of water well 137 feet		Depth to shallowest fresh water 25 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: WILL PULL WATER OUT & CLOSE PITS IN JUST A FEW DAYS Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
February 28, 2008 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 3/3/08	Permit Number: 15-033-21180-0000	Permit Date: 3/3/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Verb 2/27/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-033-21180

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 2/27/08 TIME: 1622
OPERATOR: L.N. Arlg. CONTACT PERSON: Betsy
LEASE NAME: Alic #2
NW NE SEC. 1 TWP. 71 RANGE 20 W. COUNTY: Comanche
760 FAL. 189 FEL

CONSTRUCTION:
SIZE: WIDTH 8' LENGTH 10' DEPTH 8'
ESTIMATED CAPACITY 1000 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater ☒ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES ☒ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 2 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES ☒ NO

K.C.C. INFORMATION: IS PIT IN SGA? ☒ YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- ☒ 1. Authorization granted with no liner.
_____ 2. Authorization granted, if pit is lined.
_____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____
hours of completion of workover/plugging operations.
_____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Eini M. Lamm

Agent

Date 2/27/08

cc: JONELLE RAINS

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