


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Samuel Gary Jr & Associates, Inc.		License Number: 3882
Operator Address: 1560 Broadway, Suite 2100 Denver, Colorado 80202		
Contact Person: Tom Fertal		Phone Number:
Lease Name & Well No.: REYNOLDS 36-7		Pit Location (QQQQ): _____ <u>NE</u> _____ <u>SW</u> _____ <u>NE</u> Sec. <u>36</u> Twp. <u>32-19</u> R. <u>32-1</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,550</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,550</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section COMANCHE County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) fluid reversal pit used to P&A the Well</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special information.
		
Distance to nearest water well within one-mile of pit <u>931</u> feet Depth of water well <u>55</u> feet	Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH WATER & CEMENT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>ALLOW TO DRY, THEN BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
FEBRUARY 25, 2008 Date		<i>Thomas J Fertal</i> Signature of Applicant or Agent

15-033-20920

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>2/26/08</u>	Permit Number: <u>15-033-20920</u>	Permit Date: <u>2/26/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Dist</i>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 02-25-2008 TIME: 13:30
OPERATOR: Samuel Gary CONTACT PERSON: Kevin Wilson
LEASE NAME: Reynolds 36-7
NE SW NE SEC. 36 TWP. 32 RANGE 19 COUNTY: Comanche

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 10 DEPTH 4
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): 60'
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 28 2008

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

No inspection required.

Steve Albrecht

Agent

Date 02-25-08