## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Contact Person: Kevin Wiles SR			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Contact Person: Kevin Wiles SR	Operator Name: American Warrior INC		License Number: 4058	
Type of Pit:    Type of Pit:   Burn Pit   Burn Pit   Froposed   Existing   Feet   Sect. 8   Twp. 22   R. 14   East   West   Sect. 8   Twp. 22   R. 14   East   Sect. 8   Twp. 22   R. 14   East   West   Sect. 9   Twp. 22   R. 14   East   West   Thur. 9   Twp. 22   Twp	Operator Address: P.O.Box 399, Garden City, Ks 67846			
Type of Pit:    Emergency Pit   Burn Pit   Service   Existing   Secting Pit   Setting Pit   Drilling Pit   Setting Pit   Pit capacity:   Setting Pit   Haul-Off Pit   Haul-Off Pit   Pit capacity:   Workover Pit   Haul-Off Pit   Pit capacity:   Secting Pit   Setting Pit   Pit capacity:   Secting Pit   Setting Pit   Pit capacity:   Secting Pit   Setting Pit   Pit capacity:   Stafford   Section   Section   Stafford   Section	Contact Person: Kevin Wiles SR		Phone Number: 620-275-2963	
Emergency Pit   Burn Pit   Settling Pit   Drilling Pit   Settling Pit   Drilling Pit   Drilling Pit   Pit capacity:   Settling Pit value of Section   Stafford   Set / Subset Line of Section   Stafford   County   Stafford   Chounty   Stafford   Chounty   Stafford   Chounty   Sta	Lease Name & Well No.: Estes # 3		Pit Location (QQQQ):	
Settling Pit	Type of Pit: Pit is	s:	C NE NW SE	
Workover Pit	Emergency Pit Burn Pit	Proposed Existi		
Workover Pit	Settling Pit Drilling Pit If Ex	xisting, date constructed	2,220 Feet from North / South Line of Section	
Stafford	Pit c	canacity:	1 4000	
Core Emergency Pits and Settling Pits only	(If WP Supply API No. or Year United)		Stafford	
Is the bottom below ground level? Artificial Liner? No				
Pit dimensions (all but working pits):    Depth from ground level to deepest point:   6   Width (feet)   N/A: Steel Pits	Is the bottom below ground level? Artificial Liner?			
Depth from ground level to deepest point:    Fit the pit is lined give a brief description of the liner material, thickness and installation procedure.    Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.    Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.    Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.    RECEIVED			· · · · · · · · · · · · · · · · · · ·	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  RECEIVED FEB 2 2 2 2008  KCC WICHITA  Depth to shallowest fresh water	Pit dimensions (all but working pits): 25	Length (feet)	6 Width (feet) N/A: Steel Pits	
Distance to nearest water well within one-mile of pit  2230' pet Depth of water well 120 75 feet  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Number of producing wells on lease:  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  No  No  No  Depth to shallowest fresh water 100 30 feet.  Source of information:  Image: Measured integrity, including any special monitoring.  Depth to shallowest fresh water 100 30 feet.  Source of information:  Type of material utilized in drilling/workover: Cement & Water  Number of working pits to be utilized:  Abandonment procedure: remove free fluids, let pit dry, back fill pit, replace top soil,  Drill pits must be closed within 365 days of spud date.				
Distance to nearest water well within one-mile of pit  2230'			liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit  2230'			FEB 25 20	
Distance to nearest water well within one-mile of pit  2230'			KCC WICHI	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Producing Abandonment procedure:  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  1  Abandonment procedure: remove free fluids, let pit dry, back fill pit, replace top soil,  Drill pits must be closed within 365 days of spud date.	S		shallowest fresh water 100 30 feet. of information:	
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2-20-2008				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 2/25/08 Permit Number: 15-185. 22110 Permit Date: 0/35/08 Lease Inspection: Yes 4 No				