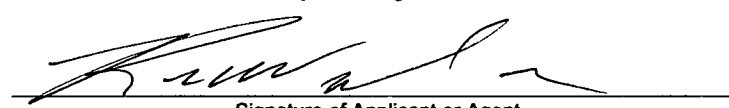


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Warrior INC		License Number: 4058
Operator Address: P.O.Box 399, Garden City, Ks 67846		
Contact Person: Kevin Wiles SR		Phone Number: 620-275-2963
Lease Name & Well No.: Estes # 3		Pit Location (QQQQ): <u> C </u> <u> NE </u> <u> NW </u> <u> SE </u> Sec. <u> 8 </u> Twp. <u> 22 </u> R. <u> 14 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 2,220 </u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u> 1,620 </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u> Stafford </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u> 15-185-22,110 </u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u> 80 </u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u> 45,000 </u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clays
Pit dimensions (all but working pits): <u> 25 </u> Length (feet) <u> 6 </u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u> 6 </u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> 2230' </u> ⁷⁰ feet Depth of water well <u> 120 </u> ⁷⁵ feet		Depth to shallowest fresh water <u> 100 </u> ³⁰ feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Cement & Water </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> remove free fluids, let pit dry, back fill pit, replace top soil, </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u> 2-20-2008 </u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u> 2/25/08 </u> Permit Number: <u> 15-185-22110-0000 </u> Permit Date: <u> 2/25/08 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

**RECEIVED
FEB 23 2008
KCC WICHITA**

15-185-22110