KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VESS OIL CORPORATION		License Number: 5030		
Operator Address: 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206				
Contact Person: W.R. Horigan		Phone Number: (316) 682 - 1537 X103		
Lease Name & Well No.: McMillen B #1		Pit Location (QQQQ):		
Type of Pit: Pit is:		<u>NW NW NE</u>		
☐ Emergency Pit ☐ Burn Pit ☑ Propos	ed Existing	Sec25 _{Twp} _8S _R _18 East		
02/08	ate constructed:	Feet from North / South Line of Section		
✓ Workover Pit		Feet from 📝 East / West Line of Section		
	(bbls)	Rooks County		
Is the pit located in a Sensitive Ground Water Area? Yes V No		Chloride concentration: mg/l		
Is the bottom below ground level? Artificial Liner Yes No	? No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 4¹ Leng	th (feet)8'	Width (feet) N/A: Steel Pits		
Depth from ground level				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		edures for periodic maintenance and determining ncluding any special monitoring.		
N/A	N/A	KANSAS CORPORATION COMMISSION		
		FEB 2 5 2008 12		
		FEB 2 5 2008 CONSERVATION DIVISION		
Distance to nearest water well within one-mile of pit		west fresh water N/A feet.		
Distance to nearest water well within one-mile of pit feet Depth of water well fee	Source of infor	west fresh water N/A feet.		
·	Source of information to the second s	west fresh water N/A feet. mation: redwell owner electric log ✓ KDWR over and Haul-Off Pits ONLY:		
feet Depth of water wellfee	Source of informatic measu Drilling, Worker	west fresh water N/A feet. mation: redwell owner electric log ✓ KDWR over and Haul-Off Pits ONLY: well utilized in drilling/workover: fresh and saltwater		
feet Depth of water wellfee Emergency, Settling and Burn Pits ONLY:	Source of inform t measu Drilling, Worke Type of materia Number of worl	west fresh water N/A feet. wation: red well owner electric log KDWR over and Haul-Off Pits ONLY: Il utilized in drilling/workover: fresh and saltwater king pits to be utilized: 1 KOWR		
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1/- 01/	- 17m N/ Watertraul PKW	4 181da 500 + 10 10 11/18/113 4.
Operator & Address: Vess Oil Co		316-682-1537
- 2/ (u) // // // // // // // // // // // // //	- I W API # or Spud Day	e: 13-14-3-14-14
Location: NWNWNE 14 Sec: 25	Tune & Rue: 18 8/1	County: KGO4 >
Location: NWNWNE_/4 Sec: 25		
1.04/) feet from the West / South	Line, 23/0 feet from the East	THE UT
Purpose of Pit: Wankover.	Depth to Grou	nd Vater:
Purpose of Pit: Don Hos	7 7	
Nature of Fluids: Fresh Water Sal	I not be to be and	- 30
Construction: DIAT , Width:	8, Length:6, Depth:	bol capacity:
Liner Specifications: Not Inved		
This lease produces from the following	formation(s): ARb	
Date of Verbal Permit: 278-08	YCC Agent: //-	of D.
Date of Verbal Permit:		- Losure form.
To save paperwork, copy this form afte	r completion of the first 11 lines. U	se copy for Crosdic Forms
Dates Pit Used: From	To Date Water Haule	સ્ત્રઃ _
Dates Pit uses.	•	·
Proposed Closing Procedure / Actual Cl	osure intermation:	•
•	·	
Pit must be closed in days.	(signature)	(date)
***********	******** XCC NZE OHLA ********	******
Groundwater Sensitive Area YES ()	NO (): Field Inspection Date:	, Agent:
Groundwater Sensitive Area 123 ()	Page Callected:	
Chloride of Water in Pit:	, Date contested	—
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RECEIVED KANSAS CORPORATION COMMISSION

FEB 1-3 2008

LEGAL SECTION



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 21, 2008

Vess Oil Corp. 1700 Waterfront Pkwy Bldg. 500 Wichita, KS 67206

RE:

Verbal on Workover Pit McMillan Lease Well No. B-1W NE/4 Sec. 25-08S-18W Rooks County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 02/08/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: VESS OIL CORPORATION	License Number: 5030		
Operator Address: 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206			
Contact Person: W.R. Horigan	Phone Number: (316) 682 - 1537 X103		
Permit Number (API No. if applicable): Drilled 1953	Lease Name & Well No.: McMillen B #1		
Type of Pit:	Pit Location (QQQQ):		
Emergency Pit Burn Pit	NW NW NE		
Settling Pit Drilling Pit	Sec. 25 Twp. 8S R. 18 East West		
✓ Workover Pit ☐ Haul-Off Pit	330 Feet from ✓ North / ☐ South Line of Section		
	2310' Feet from 🗸 East / 🗌 West Line of Section		
	Rooks County		
Was an artificial liner used? ✓ Yes	pit contents?		
Abandonment procedure of pit:	RECEIVED KANSAS CORPORATION COMMISSION		
backfilled and leveled	FEB 2 5 2008		
	CONSERVATION DIVISION WICHITA, KS		
The undersigned hereby certifies that he / she isOperations EngineerforVess Oil Corporation(Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his later knowledge and belief. Signature of Applicant or Agent Subscribed and sworn to me on this			
Subscribed and sworn to me on this 22nd day of _			

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