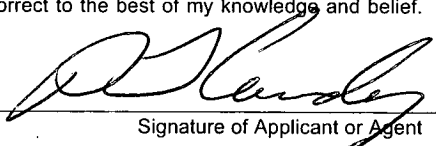


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>VESS OIL CORPORATION</b>		License Number: <b>5030</b> ✓
Operator Address: <b>1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206</b>		
Contact Person: <b>W.R. Horgan</b>		Phone Number: ( <b>316</b> ) <b>682 - 1537 X103</b>
Lease Name & Well No.: <b>McMillen B #1</b>		Pit Location (QQQQ): _____ - <u>NW</u> - <u>NW</u> - <u>NE</u> Sec. <u>25</u> Twp. <u>8S</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <u>02/08</u> Pit capacity: <u>20</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>4'</u> Length (feet) <u>8'</u> Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>N/A</b>
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>N/A</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh and saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>backfill and level</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ <u>2/22/07</u> _____ Date		 Signature of Applicant or Agent

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 25 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

15-163-01395-0002

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>2/23/08</u>	Permit Number: <u>15-163-01395-0002</u>	Permit Date: <u>2/8/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

February 21, 2008

Vess Oil Corp.  
1700 Waterfront Pkwy Bldg. 500  
Wichita, KS 67206

RE: Verbal on Workover Pit  
McMillan Lease Well No. B-1W  
NE/4 Sec. 25-08S-18W  
Rooks County, Kansas

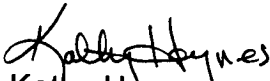
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 02/08/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

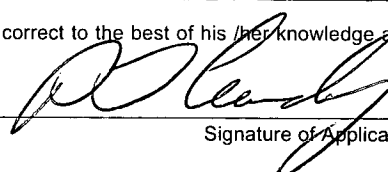
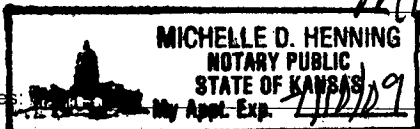
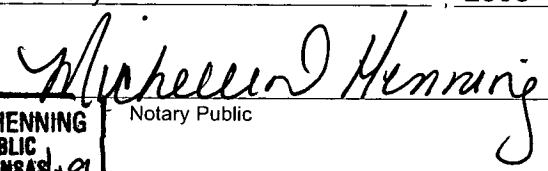
Sincerely,

  
Kathy Haynes

Environmental Protection and Remediation Department

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
 April 2004  
 Form must be Typed

Operator Name: <b>VESS OIL CORPORATION</b>	License Number: <b>5030</b>
Operator Address: <b>1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206</b>	
Contact Person: <b>W.R. Horigan</b>	Phone Number: ( <b>316</b> ) <b>682 - 1537 X103</b>
Permit Number (API No. if applicable): <b>Drilled 1953</b>	Lease Name & Well No.: <b>McMillen B #1</b>
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit  <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit  <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  _____ <u>  </u> <b>NW</b> _____ <u>  </u> <b>NW</b> _____ <u>  </u> <b>NE</b> Sec. <u>  </u> <b>25</b> Twp. <u>  </u> <b>8S</b> R. <u>  </u> <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> _____ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2310'</b> _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ <b>Rooks</b> _____ County
Date of closure: <u>  </u> <b>2/20/08</b> _____  Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?          Abandonment procedure of pit: <b>backfilled and leveled</b>	
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>FEB 25 2008</b>  CONSERVATION DIVISION WICHITA, KS	
The undersigned hereby certifies that he / she is <u>  </u> <b>Operations Engineer</b> _____ for <u>  </u> <b>Vess Oil Corporation</b> _____ (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.  <div style="text-align: right; margin-right: 200px;">                       _____                      Signature of Applicant or Agent                 </div> Subscribed and sworn to me on this <u>  </u> <b>22nd</b> day of <u>  </u> <b>February</b> _____, <u>  </u> <b>2008</b>	
My Commission Expires: _____ 	<div style="text-align: right;">                       _____                      Notary Public                 </div>