

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Kenny Andrews		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Wilburton Morrow Sand Unit 701W		Pit Location (QQQQ): _____ - _____ - NW - SE Sec. 28 Twp. 34 R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1851 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2044 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Morton _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-129-30005 <i>Webb B 1</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2508 feet Depth of water well 280 feet		Depth to shallowest fresh water 160 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement Number of working pits to be utilized: 1 Abandonment procedure: Let dry & backfill to original grade _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date 02/19/2008		_____ Signature of Applicant or Agent <i>Kenny Andrews</i>

15-129-30005

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 2008
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: 2/22/08	Permit Number: 15-129-30005-0000	Permit Date: 2/22/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202