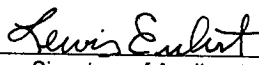


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ESP Development Inc.		License Number: 6194 ✓
Operator Address: 1749B 250th Ave Hays Ks 67601		
Contact Person: Lewis Eulert		Phone Number: 785 625 6394
Lease Name & Well No.: Delmar Chrisler Well # 4		Pit Location (QQQQ): C SW se se Sec. 35 Twp. 11N R. 16 <input type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1983	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2-18-08 Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10' Length (feet) 8' Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5' (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. total area of pit lined with plastic pit liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. After job is done - water disposed in on lease disposal system. pit backfilled
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> none feet Depth of water well _____ feet		Depth to shallowest fresh water - 130 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: lease water Number of working pits to be utilized: 1 Abandonment procedure: excess water to be disposed in on lease disposal and pit backfilled Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
2-19-08 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION FEB 21 2008 CONSERVATION DIVISION WICHITA, KS

15-051-23408

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 2/21/08	Permit Number: 15-051-23408-0000	Permit Date: 2/21/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	