

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Grady Bolding Corporation</b>		License Number: <b>7383</b>	
Operator Address: <b>P.O. Box 486 Ellinwood, KS 67526</b>			
Contact Person: <b>Grady Bolding</b>		Phone Number: ( <b>620</b> ) <b>564</b> - <b>2240</b>	
Lease Name & Well No.: <b>Miller A-1</b>		Pit Location (QQQQ): _____ <b>SE</b> - <b>NW</b> - <b>SE</b> Sec. <b>17</b> Twp. <b>12</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County	
Type of Pit: <b>plugging pit</b> <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? <b>Drilling mud</b>	
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>6</b> Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Will remove fluid from pit when plugging is complete.</b>	
Distance to nearest water well within one-mile of pit <b>300</b> feet    Depth of water well <b>150</b> feet		Depth to shallowest fresh water <b>100</b> feet. Source of information: _____ measured    _____ well owner <input checked="" type="checkbox"/> electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No <b>N/A</b>		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <b>After pit is dry, will place subsoil in pit followed by topsoil on top of pit.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="float: right; text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>FEB 13 2008</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>			
_____ Date <b>2/12/08</b>		_____ Signature of Applicant or Agent <b>Grady Bolding</b>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>2/12/08</b> Permit Number: <b>15-051-21062-0000</b> Permit Date: <b>2/23/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-051-21062