## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

RECEIVED KANSAS CORPORATION COMMISSION License Number: 7383 Operator Name: Grady Bolding Corporation JUN 0 2 2008 Operator Address: P.O. Box 486 Ellinwood, Kansas 67526 Phone Number: 620-564-2240 Contact Person: Grady Bolding CONSERVATION DIVISION WICHITA, KS Pit Location (QQQQ): Lease Name & Well No.: Wiesner #3 SE SW SE Pit is: Type of Pit: plugging pit Sec. 13 Twp. 155 R. 18 East West Proposed Existing Emergency Pit Burn Pit If Existing, date constructed: Feet from North / South Line of Section **Drilling Pit** Settling Pit 1,650 Workover Pit Haul-Off Pit Feet from East / West\_Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Ellis 100 (bbls) ma/l Chloride concentration: . Is the pit located in a Sensitive Ground Water Area? (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Artificial Liner? Is the bottom below ground level? Yes X No Some help from mud |X | Yes | No N/A: Steel Pits 8 10 Width (feet) Length (feet) Pit dimensions (all but working pits): No Pit Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. Pit will dry quickly after plugging. Pit will be filled when 120 Depth to shallowest fresh water feet. Distance to nearest water well within one-mile of pit Source of information 2800 electric log feet Depth of water well feet Drilling, Workover and Haul-Off Pits ONLY: (plugging of well) Emergency, Settling and Burn Pits ONLY: cement Type of material utilized in drilling/workover: \_\_ Producing Formation: Number of working pits to be utilized: 1 (note & ORPORATION COMMISSION Number of producing wells on lease:\_ Abandonment procedure: Allow pit to dry. Barrels of fluid produced daily: \_ Fill with subsoil & topsoil. Does the slope from the tank battery allow all spilled fluids to CONSERVATION DIVISION Drill pits must be closed within 365 days of spud date. flow into the pit? Yes WICHITA, KS I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 5-28-08 Signature of Applicant or Agent RFAC 1 Steel Pit [ KCC OFFICE USE ONLY Date Received: 5/29 08 Permit Number: 15-051-03206 Lease Inspection: Yes Permit Date:



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 3, 2008

Grady Bolding Corporation PO Box 486 Ellinwood, KS 67526

RE:

Workover Pit Application Wiesner Lease Well No. 3 SE/4 Sec. 13-15S-18W Ellis County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after the workover operations have ceased.

Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district