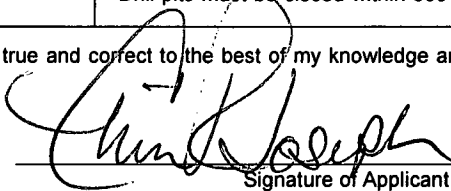


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy, Inc		License Number: 33190	
Operator Address: 1625 Broadway, Suite 2200		Denver CO 80202-4720	
Contact Person: Erin Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Maddy A #4		Pit Location (QQQQ): NE NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 36 Twp. 8 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 14 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil black poly, installed in bottom of pit, up all sides and held in place with soil around all edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. monitor fluid level to assure no fluid loss	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water & cement Number of working pits to be utilized: 1 Abandonment procedure: all loose fluid will be picked up by vacuum truck after all work is completed and pit backfilled Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
10/14/2008 Date		 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION OCT 16 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 10/14/08 Permit Number: 15-163-03171-0000 Permit Date: 10/14/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Verbal

Operator & Address: Knoble Energy

Lic.# 33190 Contact Person: Boomer Phone # 785-639-0830

Lease Name & Well # Maddy A-4 API # or Spud Date: _____

Location: NE NE 1/4 Sec: 36 Twp: 8 Rge: 18 E 10 County: Rooks
4950 feet from the North / South Line, 330 feet from the East / West Line of SE 14 section.

Purpose of Pit: WORK OVER Depth to Ground Water: 492'-792'

Nature of Fluids: Oil, Brine, Cement

Construction: Dirt, Width: 14, Length: 8, Depth: 6 bbl capacity: 120

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle, KC

Date of Verbal Permit: 10-14-2008, KCC Agent: Tal Tied

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 10-14-08 To 10-31-2008 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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KANSAS CORPORATION COMMISSION
OCT 15 2008
CONSERVATION DIVISION
WICHITA, KS