


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: TriUnited Investors, LLC		License Number: 33636
Operator Address: 2149 Vizcaya Circle Campbell CA. 95008		
Contact Person: Terry McCarthy		Phone Number: 408-888-1088
Lease Name & Well No.: Ruby 2		Pit Location (QQQQ): SE NW NE Sec. <u>36</u> Twp. <u>14</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,290</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black, 6 mil plastic pit liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Plug well, remove fluids immediately, no monitoring required.
Distance to nearest water well within one-mile of pit <u>4290</u> feet Depth of water well <u>160</u> feet		Depth to shallowest fresh water <u>70</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water/cement.</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: Remove fluids and backfill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>October 14, 2008</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION OCT 16 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>10/16/08</u> Permit Number: <u>15-167-19168009</u> Permit Date: <u>10/16/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		