

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>The Dane G. Hansen Trust</b>		License Number: <b>5285</b>
Operator Address: <b>P. O. Box 187, Logan, KS 67646</b>		
Contact Person: <b>Richard L. Wallgren, Sr.</b>		Phone Number: <b>785-689-4816</b>
Lease Name & Well No.: <b>Bird #10</b>		Pit Location (QQQQ): <b>S/2 - NW - NE -</b> Sec. <b>30</b> Twp. <b>8</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1980</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>160</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>15</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>7</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 Mil Plastic, Doubled</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt Water, Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>October 15, 2008</b> Date		
 Signature of Applicant or Agent <b>Richard L. Wallgren, Sr.</b>		
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <b>10/17/08</b> Permit Number: <b>15-163-01828-0000</b> Permit Date: <b>10/17/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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**KANSAS CORPORATION COMMISSION**  
**OCT 17 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator & Address: D.G. Hansen

Lic.# 5285 Contact Person: Rich Walgreen Phone # 785-689-8400

Lease Name & Well # Bird #10 API # or Spud Date: 2-1-59

Location: C 5/2 NW 1/4 Sec: 30 Twp: 8 Rge: 17 E / W County: Rooks  
4290 feet from the North / South Line, 1980 feet from the East / West Line of SE /4 section.

Purpose of Pit: Work over Depth to Ground Water: 787'

Nature of Fluids: work over, Brine, Oil, Cement

Construction: Dirt, Width: 15', Length: 20', Depth: 7' bbl capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle, K<sup>c</sup>

Date of Verbal Permit: 10-14-2008, KCC Agent: Patrick [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
Dates Pit Used: From 10-14-08 To 10-31-08 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

# 15-163-01825 -

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WICHITA, KS

D G HANSEN

#10 BIRD

30-8-17W  
S2 NW NE

Contr. C#G DRLG

ROOKS County

E 1962RB Comm. 2-1-59

Comp. 2-27-59 IP

15 BOPD

Tops	Depth	Datum
ANH	1289	673
HEEB	3073	-1111
TOR	3097	-1135
LANS	3114	-1152
B/KC	3343	-1381
ARB	3386	-1424
TD	3405	-1443

Casing  
 8" 169  
 5" 3388  
 DST 3104-27/1 HR, 280' FLD, 35' GSY OCM, 60'  
 H OCM, 90' MDY O, 95' CL O, BHP 1120#  
 DST 3182-3205/1 HR, 155' FLD, 500' G, 130'  
 H OCM, 25' MDY O, BHP 1270#  
 DST 3208-16/1 HR, 1110' G, 1170' CL GSY O,  
 60' MDY O, BHP 1010#  
 DST 3262-80/90", 30' MED OCM, BHP 160#  
 DST 3293-3322/1 HR, 390' M, 240' WTRY M,  
 520' MDY W, 20' OILY W, BHP 1220#  
 DD 3405: ACID 2000: SWB 1 BOPH/8 HR: PMP  
 15 BOPD, NW

DOPIA POOL

+	+	+
+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

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KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS