KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

f							
Operator Name: The Dane G. H	The Dane G. Hansen Trust License Number: 5285						
Operator Address: P. O. Box 187, Logan, KS 67646							
Contact Person: Richard L. Wallgren, Sr.			Phone Number:	785-689-	-4816		
Lease Name & Well No.: Bird #10			Pit Location (QQQQ):				
Type of Pit:	Pit is:		S/2 - NW - NE				
Emergency Pit Burn Pit	X Proposed Existing		Sec. 30 Twp. 8 R. 17 East X West				
Settling Pit Drilling Pit	If Existing, date constructed:						
X Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:						
(III THE Gupphy All Tho. of Teal Difficult	160 (bbls)			Rooks			
ls the pit located in a Sensitive Ground Water Area? Yes ∡√No			Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? X Yes No	Artificial Liner? x Yes No		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits): 20 Length (feet) 15 Width (feet) N/A: Steel Pits							
Depth from ground level to deepest point:7 (feet) No Pit							
If the pit is lined give a brief description of the material, thickness and installation procedure	Describe procedures for periodic maintenance and determining RECEIVED liner integrity, including any special monitoring.						
6 Mil Plastic, Doubled	Visual OCT 17 2008						
	CONSERVATION DIVISION WICHITA, KS						
Distance to nearest water well within one-mile	Depth to shallowest fresh waterfeet. Source of information:						
feet Depth of water wellfeet		measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Salt Water, Cement					
Number of producing wells on lease:		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment procedure: <u>Empty and backfill</u>					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
October 15, 2008							
Date Signature of Applicant or Agent Richard L. Wallgren, Sr							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 10 17 08 Permit Number: 15-163-01828 Permit Date: 10 17 08 Lease Inspection: Yes No							

TA TOO SHOULD FIT WHEN THE CLOSURE IN FORM
Operator & Address: D.G. Hansen
Lic. # 5285 Contact Person: Rich Wallstein Phone # 785-689- 8400
Lic. # 5285 Contact Person: Rich Wallstein Phone # 785-689-8400 Lease Name & Well # Bird #10 API # or Spud Date: 2-1-59
Location: C 5/2 NW NE/4 Sec: 30 TMP: 8 Rge: 17 E/W County: Roo K5
$\frac{4290}{1}$ feet from the North / South Line, $\frac{1980}{1}$ feet from the FaST / West Line of $\frac{515}{14}$ section.
Purpose of Pit: Work Out Depth to Ground Water: 787
Purpose of Pit: Work Our, Brian Dil Cament Nature of Fluids: Work our, Brian Dil Cament
Construction: Nit , Width: 15 , Length: 20 , Depth: 7 bbl capacity: 200
Liner Specifications: 6/054.C
This lease produces from the following formation(s): Arbutlly, K
Date of Verbal Permit: 10-19-2008, KCC Agent: Tatul Story
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form
Dates Pit Used: From 10-14-08 To 10-31-08 Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in days

Control of the second of the s
Groundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:
Chloride of Water in Pit:, Date Collected:
feet to nearest Water Well. Depth of Water Well: Application Tabulated

15-163-01825

RECEIVED KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION WICHITA, KS

#10 BIRD

30-8-17W S2 NW NE

Contr. C=G DRLG

R00KS

County

E-1962RB Comm 2-1-59

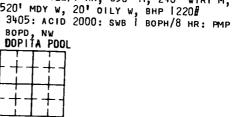
2-27-59 Comp.

15 BOPD

ΙP

Tops	Depth	Datum	Casing
ANH	1289	673	8# 169
HEEB	3073		5# 3388
IOR	3097	-1135	DST 3104-27/1 HR, 280' FLD, 35' GSY OCM, 60' H OCM, 90' MDY O, 95' CL O, BHP 1120# DST 3182-3205/1 HR, 155' FLD, 500' G, 130' H OCM, 25' MDY O, BHP 1270# DST 3208-16/1 HP 1110' C 1170' C 120' C
LANS	311/	-1152	DST 3182-3205/1 HR, 155' FLD, 500' G, 130'
			DST 3208-16/1 HR, 1110' G, 1170' CL GSY O,
B/KC	33/13	-1381	60' MDY O. BHP 1010#
			DST 3262-80/90", 30" MED DOM BHD LED#
ADD			DST 3293-3322/1 HR, 390' M, 240' WTRY M, 520' MDY W, 20' OILY W, BHP 1220#
ARB	3386	-1424	DD 3405: ACID 2000: SWR / ROPH/8 HP. DMD
	+		15 BOPD, NW DOPITA POOL
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INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS



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