

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Brackeen Line Cleaning, Inc.</b>		License Number: <b>9952</b>
Operator Address: <b>PO Box 434, Claflin, Kansas 67525</b>		
Contact Person: <b>Darrin Smith</b>		Phone Number: <b>785-658-7338</b>
Lease Name & Well No.: <b>Praeger #4 SWDW</b>		Pit Location (QQQQ): <i>E/2 NE NE</i> <i>-E- 1/2 -NE- 1/4-</i>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <b>500</b> (bbls)	Sec. <u>27</u> Twp. <u>17</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barton</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all-but-working-pits): <u>35</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Polyethylene Liner</b> <b>6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <i>Visual inspection -</i>
Distance to nearest water well within one-mile of pit <u>3,000</u> feet <u>985</u> Depth of water well <u>125</u> feet <u>100</u>		Depth to shallowest fresh water <u>40</u> <u>50</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water to disposal &amp; backfill</u>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-7-08</u> Date	<i>Darrin R. Smith</i> Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 08 2008</b>
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>10/8/08</u> Permit Number: <u>15-009-22512-0000</u> Permit Date: <u>10/8/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		