KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Company			License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663			
Contact Person: Louis "Don" Bowman			Phone Number: (785) 434 - 2286 M-F
Lease Name & Well No.: Aaron Staab #1 (Ubert 'A' #1)			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 12 _{Twp.} 13S _{R.} 18 ☐ East ✓ West
Settling Pit Drilling Pit	If Existing, date constructed:		3630 Feet from ☐ North / ✓ South Line of Section
✓ Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled) #15-051-00314	80	(bbls)	Ellis County, Kansas County
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration: mg/l
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	✓ Yes No		now is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10' Length (feet) 6' Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Standard Black Plastic		Daily Visual Inspection	
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Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 23feet. Source of information:	
approx. 2640 feet Depth of water well 40 feet		measuredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: cement and water	
Number of producing wells on lease:		Number of working pits to be utilized: 1	
Barrels of fluid produced daily:		Abandonment procedure: Wasto will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
September 29, 2008 Date Conniè b Signature o			Sansas CORPORATION OCT 0 1 2008
KCC OFFICE USE ONLY CONSERVATION DI AUCHITA KS DIST			
Date Received: 10/1/08 Permit Number: 15-05/- 00314 Permit Date: 10/6/08 Lease Inspection: Yes X No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202