

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b>
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>		Phone Number: ( <b>785</b> ) <b>434 - 2286 M-F</b>
Lease Name & Well No.: <b>Veatch #1</b>		Pit Location (QQQQ): <u>      </u> <u>      </u> <u>      </u> <u>      </u> <u>      </u> <u>      </u> Sec. <b>34</b> Twp. <b>10S</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1800</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1450</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Rooks County, Kansas</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>#15-163-23498</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>6</u> Width (feet) <u>      </u> N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determination of liner integrity, including any special monitoring. <b>Daily Visual Inspection</b>
Distance to nearest water well within one-mile of pit <u>approx. 1386'</u> feet    Depth of water well <u>200</u> feet		Depth to shallowest fresh water <u>100</u> feet. Source of information: _____ measured    _____ well owner <input checked="" type="checkbox"/> electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement &amp; Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>October 9, 2008</u> Date		<u>Connie Jo Austin</u> Signature of Applicant or Agent

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**KCC OFFICE USE ONLY**

Date Received: 10/10/08 Permit Number: 15-163-23498-0500 Permit Date: 10/10/08 Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202