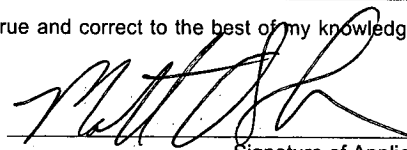


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Daystar Petroleum, Inc.</b>		License Number: <b>30931</b> ✓
Operator Address: <b>PO Box 360 Valley Center, KS 67147</b>		
Contact Person: <b>Matt Osborn</b>		Phone Number: ( <b>316</b> ) <b>755</b> - <b>3492</b>
Lease Name & Well No.: <b>Sam Ainsworth #3</b>		Pit Location (QQQQ): _____ <b>SE</b> _____ <b>SW</b> _____ <b>NW</b> Sec. <b>30</b> Twp. <b>18S</b> R. <b>7</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2310'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>990'</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Rice</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>1937</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>09/30/2008</b> Pit capacity: <b>80</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ <b>10'</b> _____ Length (feet) _____ <b>8'</b> _____ Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Poly liner, 6 mil, draped in pit, overlapped on surface</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor pit level daily for loss</b> <div style="text-align: right;"><b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>OCT 01 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b></div>
Distance to nearest water well within one-mile of pit <b>4200'</b> <sup><b>1299</b></sup> feet    Depth of water well <b>80</b> <sup><b>16</b></sup> feet		Depth to shallowest fresh water <b>65</b> <sup><b>8</b></sup> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> <b>KDWR</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement/acid/salt water</b> Number of working pits to be utilized: _____ Abandonment procedure: <b>pump out and backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"><div>Date: <b>09/30/08</b></div><div> Signature of Applicant or Agent</div></div>		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/1/08</b>	Permit Number: <b>15-159-19015-0000</b>	Permit Date: <b>10/3/08</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC District #2  
Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 9/30/08 TIME: 2:29  
OPERATOR: Bayston Petroleum CONTACT PERSON: Matt Osborn  
LEASE NAME: Don Ainsworth  
NW SEC. 30 TWP. 18 RANGE 7 E W COUNTY: Rice

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 10 DEPTH 4  
ESTIMATED CAPACITY 100 BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

**\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.**

RESULTS OF INSPECTION:

Pit is to be lined with plastic. (Authorized by Virgil Clothier)

Greg Eves Agent Date 9/30/08