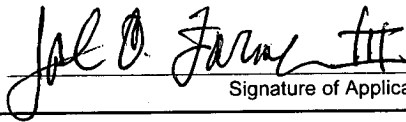


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>John O. Farmer, Inc.</b>		License Number: <b>5135</b>
Operator Address: <b>P.O. Box 352, Russell, KS 67665</b>		
Contact Person: <b>Marge Schulte</b>		Phone Number: <b>( 785 ) 483 - 3145, Ext. 214</b>
Lease Name & Well No.: <b>Sarah #1</b>		Pit Location (QQQQ): <b>C NE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-185-22,323</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>9-23-08</b> Pit capacity: <b>app. 360</b> (bbls)	Sec. <b>3</b> Twp. <b>21S</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1980</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Stafford</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>27</b> Length (feet) <b>15</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Pit to be dug and a plastic liner inserted.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Will monitor to determine if liner is leaking.</b>
Distance to nearest water well within one-mile of pit <b>1071</b> feet    Depth of water well <b>80</b> feet		Depth to shallowest fresh water <b>19</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <b>(6) KDWR</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>saltwater</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>allow solids to settle, dry out, remove liner, and backfill pit.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>SEP 29 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>9-26-08</b> Date	 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>9/29/08</b> Permit Number: <b>15-185-22323-0000</b> Permit Date: <b>10/3/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202