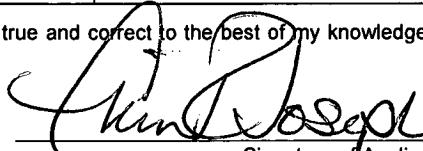


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Noble Energy, Inc</b>		License Number: <b>33190</b>	
Operator Address: <b>1625 Broadway Suite 2200 Denver, CO 80202</b>			
Contact Person: <b>Erin Joseph</b>		Phone Number: <b>303-228-4089</b>	
Lease Name & Well No.: <b>Shiner #1</b>		Pit Location (QQQQ): <b>C - SW - SW - SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>9/30/08</b> Pit capacity: <b>178</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>13</b> Twp. <b>18</b> R. <b>26</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,320</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,200</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ness</b> County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6mil black poly, installed in bottom of pit, up all sides and held in place with soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>monitor fluid level to assure no fluid loss</b>  <b>**Tom Karst with Noble Energy spoke with Lin Reimer of the KCC Dist #1 on 9/30/08 for verbal approval.</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Water &amp; mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>all loose fluids will be picked up by vacuum truck after all work is completed and pit backfilled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>10/1/2008</u> Date	 Signature of Applicant or Agent		RECEIVED <b>KANSAS CORPORATION COMMISSION</b> <b>OCT 03 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>			
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		Date Received: <u>10/3/08</u> Permit Number: <u>15-135-006140001</u> Permit Date: <u>9/30/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 9-30-08 TIME: 3:41 pm  
OPERATOR: NORLEA IERG 4 CONTACT PERSON: TOM KARST  
LEASE NAME: SHINER # 1  
C2 W2 SE SEC. 13 TWP. 18 RANGE 26 W. COUNTY: KS

CONSTRUCTION:  
SIZE: WIDTH 10 LENGTH 20 DEPTH 6  
ESTIMATED CAPACITY 200 BBLS

EST. DEPTH TO GROUNDWATER (if known): ?  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION  
WICHITA, KS

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

[Signature] Agent Date 9-30-08

cc: JOHELLE RAINS

[Handwritten mark]