



KANSAS CORPORATION COMMISSION 1022723  
 OIL & GAS CONSERVATION DIVISION

Form CDP-1  
 April 2004  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Osborn Energy, L.L.C.		License Number: 32294
Operator Address: 24850 FARLEY		BUCYRUS KS 66013
Contact Person: Curstin Hamblin		Phone Number: 913-533-9900
Lease Name & Well No.: EIDEMILLER 3-17		Pit Location (QQQQ): _____ NW - SW - NE Sec. 17 Twp. 16 R. 25 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Miami _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)        15-121-28161-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 550 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay Lined
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 8 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet) _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ 2995 _____ feet    Depth of water well _____ 150 _____ feet		Depth to shallowest fresh water _____ 92 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: Let water evaporate, then fill with a backhoe _____ Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 09/29/2008	Permit Number: 15-121-28161-00-00	Permit Date: 09/29/2008	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202