

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: QUEST ENERGY LLC		License Number: 33993	
Operator Address: 2732 N REESE RD BROOKVILLE KS.67425			
Contact Person: TRACY HYNES		Phone Number: 785-283-4249	
Lease Name & Well No.: KRAUSE UNIT #201		Pit Location (QQQQ): SE SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 2 Twp. 10 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC PUT IN BY UNIT CREW		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. PIT WILL BE USED FOR CIRCULATING FLUIDS WHILE WELL IS BEING PLUGGED. FLUIDS WILL BE REMOVED AND LINER AND PIT WILL BE BACKFILLED TO FULL SURFACE	
Distance to nearest water well within one-mile of pit N/A ²²³⁴ feet Depth of water well 46 feet		Depth to shallowest fresh water 25 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BRINE AND CEMENT Number of working pits to be utilized: 1 Abandonment procedure: SAME AS ABOVE Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION SEP 22 2008 CONSERVATION DIVISION WICHITA, KS	
Date: 9-19-08		Signature of Applicant or Agent: <i>David Lush</i>	
KCC OFFICE USE ONLY			
Date Received: 9/22/08		Permit Number: 15-163-19385-0000 Permit Date: 9/22/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	