

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Noble Energy, Inc</b>		License Number: <b>33190</b>	
Operator Address: <b>1625 Broadway Suite 2200 Denver, CO 80202</b>			
Contact Person: <b>Erin Joseph</b>		Phone Number: <b>303-228-4089</b>	
Lease Name & Well No.: <b>McClellan # 9</b>		Pit Location (QQQQ): _____ <b>NE</b> - <b>NW</b> - <b>SE</b> Sec. <u>2</u> Twp. <u>10</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ness GRANAM</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6mil black poly, installed in bottom of pit, up all sides and held in place with soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>monitor fluid level to assure no fluid loss</b>  <b>James Pommerehn with Noble Energy spoke with Pat Bedore @ the KCC for verbal approval 9/18/08</b>	
Distance to nearest water well within one-mile of pit <u>3848</u> feet    Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>48</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Water &amp; mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>all loose fluids will be picked up by vacuum truck after all work is completed and pit backfilled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>SEP 22 2008</b> CONSERVATION DIVISION WICHITA, KS	
_____ 9/18/2008 Date		_____ Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>9/22/08</u>		Permit Number: <u>15-065-225150001</u>	
Permit Date: <u>9/22/08</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	