

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: White Hawk Oil Company		License Number: 33978
Operator Address: P.O. Box 3363, Tulsa, OK 74101		
Contact Person: Dennis Webb		Phone Number: (918) 582 - 1022
Lease Name & Well No.: Estes #2		Pit Location (QQQQ): <u> </u> SW <u> </u> SE <u> </u> NW Sec. <u> 5 </u> Twp. <u> 22 </u> R. <u> 14 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 2290 </u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u> 1650 </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u> Stafford </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u> 120 </u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? plastic liner
Pit dimensions (all but working pits): <u> 10 </u> Length (feet) <u> 20 </u> Width (feet) <u> </u> N/A: Steel Pits Reserve Pit Only Depth from ground level to deepest point: _____ (feet) Steel Working Pits		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Liner is 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> 4680 </u> ⁶⁵⁴ feet Depth of water well <u> 94 </u> ⁶⁰ feet		Depth to shallowest fresh water <u> 33 </u> ¹² feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Regular drlg mud </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> Haul off anything in pit and fill in when completed. </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u> October 23, 2008 </u> Date		RECEIVED KANSAS CORPORATION COMMISSION OCT 27 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u> 10/27/08 </u> Permit Number: <u> 15-185-02042-0000 </u> Permit Date: <u> 10/28/08 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202