


**KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

RECEIVED
KANSAS CORPORATION COMMISSION
Form CDP-1
April 2004
Form must be Typed

OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: JOHNSON OIL		License Number: 3077
Operator Address: 258 east highway 36 PHILLIPSBURG KANSAS 67661		
Contact Person: KEVIN JOHNSON		Phone Number: 785 543 6171
Lease Name & Well No.: KELLOGG 1		Pit Location (QQQQ): se . se . se . Sec. <u>22</u> Twp. <u>8</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section ROOKS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-163-22173</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>40</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 6ml plastic
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>7</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6ml black plastic plastic will be laid down with earth on top of sides so wind will not collapse plastic.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. keep sharp objects out of pit. check pit daily ,during operations
Distance to nearest water well within one-mile of pit <u>2102</u> 1400 feet, guess feet Depth of water well <u>35</u> feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water cement oil brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>draw fluids into truck take to gunbarrell</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>OCT 28 2008</u> Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>10/28/08</u>	Permit Number: <u>15-163-22173-0000</u>	Permit Date: <u>10/28/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	