

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004
Operator Address: 155 N. Market		
Contact Person: M.L. Korphage		Phone Number: 262-3573
Lease Name & Well No.: Jones G #4		Pit Location (QQQQ): SE SE SE NE Sec. 32 Twp. 19 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,830 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 50 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rush County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-165-20407-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native soil and clay
Pit dimensions (all but working pits): 10 Length (feet) 9 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED MAY 27 2009 KCC WICHITA
Distance to nearest water well within one-mile of pit ** No water wells listed within 1 mile of this pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water 35 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Lease water and anguard</u> Number of working pits to be utilized: 1 Abandonment procedure: <u>Allow to dry by evaporation, backfill and level</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5/22/2009</u> Date	<u>M.L. Korphage</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>5/27/09</u> Permit Number: <u>15-165-20407-0000</u> <u>VERB</u> Permit Date: <u>4/30/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 04/30/09 TIME: 11:20
OPERATOR: Vincent Oil Corporation CONTACT PERSON: ERIC HAGANS
LEASE NAME: Jones G #4
SE SE SE NE SEC. 32 TWP. 19 RANGE 20 W. COUNTY: Rush

CONSTRUCTION:
SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): 40
TYPE OF FLUID: _____ Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

KANSAS CORPORATION COMMISSION
MAY 06 2009
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DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - _____ 2. Authorization granted, if pit is lined.
 - _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Richard W. Lacy Agent Date 04/30/09

Handwritten mark

May 21, 2009

Vincent Oil Corporation
155 N Market Ste 700
Wichita, KS 67202-1821

RE: Verbal on Workover Pit
Jones G Lease Well No. 4
NE/4 Sec. 32-19S-20W
Rush County, Kansas

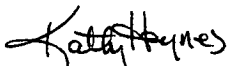
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 04/30/2009. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department