

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.		License Number: 6039	
Operator Address: 7 SW 26 AVE.		GREAT BEND KANSAS 67526	
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: RUGAN "B" 1		Pit Location (QQQQ): SW SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-185-23489-0000</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
		Sec. 3 Twp. 21 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,060 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,280 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section STAFFORD County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 25 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <i>plastic liner -</i>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 715 feet Depth of water well 130 feet		Depth to shallowest fresh water 32 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> RDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <i>fresh water -</i> Number of working pits to be utilized: <i>1</i> Abandonment procedure: <i>USE PIT LINER & WILL PULL WATER OUT & CLOSE PITS IN JUST A FEW DAYS</i> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date MAY 18, 2009		_____ Signature of Applicant or Agent	
RECEIVED MAY 22 2009 KCC WICHITA			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <i>5/22/09</i> Permit Number: <i>15-185-23489-0000</i> Permit Date: <i>5/26/09</i> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			