KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Glacier Petroleum, Inc.
License Number: 5721

Operator Address: P.O. Box 577

Contact Person: J.C. Hawes
Phone Number: 620-342-1148

Lease Name & Well No.: Olsen #3

Pit Location (QQQQ): C - S2 - N2 - SE

Sec. 20 Twp. 14 R. 10 [X] East [ ] West

1,650 Feet from [ ] North / [X] South Line of Section

1,320 Feet from [X] East / [ ] West Line of Section

Wabaunsee County

Type of Pit:
[ ] Emergency Pit [ ] Burn Pit
[ ] Settling Pit [ ] Drilling Pit
[X] Workover Pit [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled)
15-197-20176

Pit is:
[ ] Proposed [X] Existing

If Existing, date constructed: 05/20/2009

Pit capacity: 35 (bbls)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [ ] Yes [X] No

How is the pit lined if a plastic liner is not used?
Gel

Pit dimensions (all but working pits): 8 Length (feet) 6 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

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Distance to nearest water well within one-mile of pit
N/A feet Depth of water well _____ feet

Depth to shallowest fresh water _____ feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [ ] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: fresh water gel

Number of working pits to be utilized: 1

Abandonment procedure: Dry and Fill

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

5/21/09
Date

Signature of Applicant or Agent

KCC OFFICE USE ONLY Steel Pit [ ] RFAC [ ] RFAS [ ]

Date Received: 5/22/09 Permit Number: 15-197-20176-0000 Permit Date: 5/26/09 Lease Inspection: [ ] Yes [X] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202