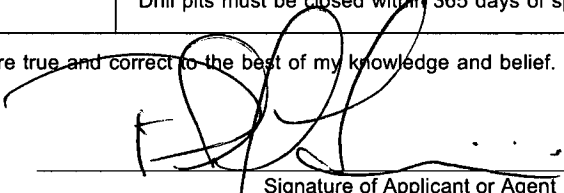


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: 4767
Operator Address: P. O. Box 783188, Wichita, KS 67278-3188		
Contact Person: Peter Fiorini		Phone Number: (316) 691 - 9500
Lease Name & Well No.: Robben P #9		Pit Location (QQQQ): SW NE NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-179-20631	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 106 (bbls)	Sec. 27 Twp. 8S R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3080 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 440 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sheridan County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily visual inspection.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Freshwater and cement Number of working pits to be utilized: 1 Abandonment procedure: Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
05/21/2008 Date	 Signature of Applicant or Agent	

RECEIVED
MAY 28 2009
KCC WICHITA

KCC OFFICE USE ONLY			
Date Received: 5/28/09	Permit Number: 15-179-20631-0000	Permit Date: 5/28/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No