

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

028265

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Enerjex Kansas, Inc.			License Number: 33741
Operator Address: 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK KS 66210			
Contact Person: Phil Frick			Phone Number: 913-754-7754
Lease Name & Well No.: THOREN 11			Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>NE _ NW _ NE _ SE</u>
r it dimensions (all but working pits).	Artificial Liner? How is the pit lined if a plastic liner is not used? Yes No No No No No No		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet.	
NA feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: native mud	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment procedure: Air Dry and Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: 05/11/2009 Permit Number: 15-045-20397-00-01 Permit Date: 05/18/2009 Lease Inspection: X Yes No			



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 18, 2009

Phil Frick
Enerjex Kansas, Inc.
27 CORPORATE WOODS, STE 350
10975 GRANDVIEW DR
OVERLAND PARK, KS66210

Re: Workover Pit Application THOREN Lease Well No. 11 Sec.06-14S-21E Douglas County, Kansas

Dear Phil Frick:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 48 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.