



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1028414

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.		License Number: 5316
Operator Address: 125 N MARKET STE 1252		WICHITA KS 67202
Contact Person: CYNDE WOLF		Phone Number: 316-262-1378
Lease Name & Well No.: BROOKOVER 5		Pit Location (QQQQ): ____ - NW - SW - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-063-21328-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	Sec. 22 Twp. 13 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Gove _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):    20 Length (feet)    20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>&gt;5 MIL</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NONE</b>
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well 0 feet		Depth to shallowest fresh water 0 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>PLUGGING MATERIAL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>ALLOW TO DRY THEN BACKFILL</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 05/18/2009	Permit Number: 15-063-21328-00-00	Permit Date: 05/18/2009	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

KANSAS CORPORATION COMMISSION

MAY 19 2009

RECEIVED

Operator: Falcon Exp License # S316

Contact Person: Cindy Phone # 316-262-1378

Lease Name & Well #: Brookover #5

Legal Location: 22-13-30 W County: Gove

Purpose of pit: plugging well Nature of Fluids: brine water & crude.

Size: 20X20X4 BBL Capacity: 300

Liner required? Yes Liner Specification: \_\_\_\_\_

Lease produces from what formations: Fort Scott

Date of Verbal Permit: 5-18-09 KCC Agent: MM

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Remind operator that the Pit Application still needs to filed as well as the pit closure form