KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: **McCoy Petroleum Corporation**	License Number: **5003**
Operator Address: **8080 E. Central, Suite #300, Wichita, KS 67206-2366**	
Contact Person: **Scott Hampel**	Phone Number: **316-636-2737x104**
Lease Name & Well No.: **LAIRD SW WF UT - SPRUILL #1-4 WIW**	Pit Location (QQQQ): **SW NW NE**

Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit

(If WP Supply API No. or Year Drilled) **15-135-23741-0001**

Pit is: ☒ Proposed ☐ Existing

If Existing, date constructed: _____

Pit capacity: **2 @ 80 bbl each** (bbls)

Sec **4** Twp **19** S Rng **25** ☐ East ☒ West

4290 Feet from ☐ North / ☒ South Line of Section

2310 Feet from ☒ East / ☐ West Line of Section

Ness County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
Native Mud

Pit dimensions (all but working pits): **10** Length (feet) **8** Width (feet) _____ **N/A: Steel Pits**

Depth from ground level to deepest point: **5** (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit
NA (1691) feet Depth of water well **NA** (45) feet

Depth to shallowest fresh water **NA** (25) feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: **Native Mud**

Number of working pits to be utilized: **2**

Abandonment procedure: **Evaporation and backfill when dry.**

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

5/20/09
Date

Scott Hampel
Signature of Applicant or Agent **Scott Hampel - Vice President Production**

KCC OFFICE USE ONLY

RFDaily

Date Received: 5/21/09 Permit Number: 15-135-23741-0001 Permit Date: 5/21/09 Lease Inspection: ☒ Yes ☐ No

Mail to: **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

RECEIVED
MAY 21 2009
KCC WICHITA

KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

May 21, 2009

Mr. Scott Hampel
McCoy Petroleum Corp.
8080 E. Central Ste 300
Wichita, KS 67206-2366

RE: Workover Pit Applications
Laird SW Ut-Spruill WIW Lease Well No. 1-4
NE/4 Sec. 04-19S-25W
Ness County, Kansas

Dear Mr. Hampel:

District staff has reviewed the above referenced location and has determined that the fluids from the workover pit must be removed from the pit daily.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: distict