

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b>
Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>		
Contact Person: <b>Louis "Don" Bowman or William "Bill" Bowman</b>		Phone Number: ( <b>785</b> ) <b>434 - 2286 M-F</b>
Lease Name & Well No.: <b>Bartos A #1</b>		Pit Location (QQQQ): _____ <b>SE</b> _____ <b>SE</b> _____ <b>NE</b> Sec. <b>22</b> Twp. <b>9S</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2970</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks County, Kansas</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) #15-163-00887 (prior to 6-22-07 #1516301133)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b> <div style="text-align: right;">KANSAS CORPORATION COMMISSION <b>MAY 15 2009</b> <b>RECEIVED</b></div>
Distance to nearest water well within one-mile of pit <b>Approx. 3300</b> feet    Depth of water well <b>41</b> feet		Depth to shallowest fresh water <b>17</b> feet. Source of information: <input checked="" type="checkbox"/> measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement and Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date <b>May 13, 2009</b>		_____ Signature of Applicant or Agent <b>Connie J. Austin</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>5/15/09</b> Permit Number: <b>15-163-00887-0000</b> Permit Date: <b>5/15/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202