


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hartman Oil Co., Inc.		License Number: 30535
Operator Address: 12950 E. 13th St N. - Wichita, Ks. 67230-1457		
Contact Person: Stan Mitchell		Phone Number: (620) 277 - 2511
Lease Name & Well No.: Gross Whitley #1		Pit Location (QQQQ): _____ <u>W/2</u> _____ <u>W/2</u> _____ <u>W/2</u> Sec. <u>18</u> Twp. <u>20S</u> R. <u>22W</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2640'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>5/13/09</u> Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 6 mil plastic liner
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. monitor water level
Distance to nearest water well within one-mile of pit <u>1250</u> feet Depth of water well <u>300</u> feet		Depth to shallowest fresh water <u>300</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>drain water and re-fill with native soil</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5/13/09</u> Date	 Signature of Applicant or Agent	KANSAS CORPORATION COMMISSION MAY 15 2009 RECEIVED

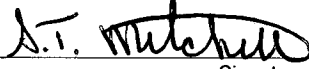
KCC OFFICE USE ONLY		
Date Received: <u>5/15/09</u>	Permit Number: <u>15-135-23791-0000</u>	Permit Date: <u>5/15/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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